



2025

CALIFORNIA

GAS REPORT
Supplement



2025 CALIFORNIA GAS REPORT

PREPARED BY THE CALIFORNIA GAS AND ELECTRIC UTILITIES

Southern California Gas Company
Pacific Gas and Electric Company
San Diego Gas & Electric Company
Southwest Gas Corporation
Long Beach Energy Resources Department

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FORWARD

The 2025 California Gas Report Supplement was prepared in compliance with California Public Utilities Commission Decision D.95-01-039, approved on January 24, 1995. In addition to requiring respondent utilities to prepare a comprehensive California Gas Report biennially, D.95-01-039 requires the utilities to prepare a supplemental report in odd numbered years. The supplemental report provides recorded data for the previous year.

The 2025 California Gas Report Supplement includes the latest recorded data on gas supply and gas requirements for each of the utilities listed below:

- Southern California Gas Company (SoCalGas)
- Pacific Gas & Electric Company (PG&E)
- San Diego Gas & Electric Company (SDG&E)
- City of Long Beach Utilities Department

The report is organized into four sections: Statewide Sources and Disposition Summary, Statewide Highest Sendouts, Natural Gas Storage, and Recorded Actuals. Recorded Actuals are split into Northern California and Southern California sections. The Northern California Section provides data for PG&E. The Southern California Section provides data for SoCalGas, City of Long Beach Energy Utilities Department, and SDG&E.

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STATEWIDE

STATEWIDE RECORDED SOURCES AND DISPOSITION

The Statewide Sources and Disposition Summary complements the existing five-year recorded data tables included in the tabular data sections for each utility.

The information displayed in the following tables shows the composition of supplies from both out-of-state sources, as well as California sources. The data are based on the utilities' accounting records and available gas nomination and preliminary gas transaction information obtained daily from customers or their appointed agents and representatives. It should be noted that data on daily gas nominations are frequently subject to reconciliation adjustments. In addition, some of the data are based on allocations and assignments that, by necessity, rely on estimated information. These tables have been updated to reflect the most current information.

Some columns may not sum exactly because of factored allocation and rounding differences and do not imply curtailments.

TABLE 1 - RECORDED 2020 STATEWIDE SOURCES AND DISPOSITION SUMMARY (MMCF/D)

	California Sources	El Paso	Trans western	GTN	Kern River	Mojave	Other (1)	Ruby	Total
Southern California Gas Company (2)									
Core + UAF (3,4)	132	406	151	9	245	0	0	0	943
Noncore C&I, EG/EOR/Wholesale/Int'l	(45)	532	64	169	613	139	38	0	1,510
Total	87	938	215	178	858	139	38	0	2,453
Pacific Gas and Electric Company (5)									
Core	0	8	33	379	(7)	0	0	165	578
Noncore Industrial/Wholesale/EG (6)	26	294	214	936	9	0	0	411	1,890
Total	26	302	247	1,315	2	0	0	576	2,468
Other Northern California									
Core (7)	14	0	0	0	0	0	0	0	14
Non-Utilities Served Load (8,9)									
Direct Sales/Bypass	334	37	0	0	621	60	0	0	1,052
TOTAL SUPPLIER	461	1,277	462	1,493	1,481	199	38	576	5,987
San Diego Gas & Electric Company									
Core	18	56	21	1	34	0	0	0	131
Noncore Commercial/Industrial	(4)	49	6	15	56	13	3	0	138
Total	14	105	27	16	90	13	3	0	269
Southwest Gas Corporation									
Core	25	0	0	0	0	0	0	0	25
Noncore Commercial/Industrial	2	0	0	0	0	0	0	0	2
Total	27	0	0	0	0	0	0	0	27

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
(2) Includes UEG, COGEN, EOR, and deliveries to SoCalGas' Wholesale, Resale and International Customers.
(3) Includes NGV volumes. Core supplies represent accrued values.
(4) Kern River volumes include aggregated flowing supplies from Ruby and Mojave.
(5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
(6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
(7) Source: California Energy Commission.
Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
(8) Source: California Energy Commission; EIA.
(9) Deliveries to end users by non-CPUC jurisdictional pipelines. California Production is preliminary.

STATEWIDE RECORDED SOURCES AND DISPOSITION

TABLE 2 – RECORDED 2021 STATEWIDE SOURCES AND DISPOSITION SUMMARY (MMCF/D)

	California Sources	El Paso	Trans western	GTN	Kern River	Mojave	Other (1)	Ruby	Total
Southern California Gas Company (2)									
Core + UAF (3,4)	217	334	184	20	210	0	(15)	0	950
Noncore C&I, EG/EOR/Wholesale/Int'l	(131)	504	173	206	618	85	18	0	1,473
Total	86	838	357	226	828	85	3	0	2,423
Pacific Gas and Electric Company (5)									
Core	0	29	0	410	(2)	0	0	159	597
Noncore Industrial/Wholesale/EG (6)	23	356	186	942	6	0	0	326	1,840
Total	23	385	186	1,352	4	0	0	485	2,437
Other Northern California									
Core (7)	13	0	0	0	0	0	0	0	13
Non-Utilities Served Load (8,9)									
Direct Sales/Bypass	295	49	0	0	631	42	0	0	1,017
TOTAL SUPPLIER	417	1,272	543	1,578	1,463	127	3	485	5,890
San Diego Gas & Electric Company									
Core	31	48	27	3	30	0	(2)	0	137
Noncore Commercial/Industrial	(11)	44	15	18	54	7	2	0	128
Total	20	91	42	21	84	7	0	0	265
Southwest Gas Corporation									
Core	24	0	0	0	0	0	13	0	37
Noncore Commercial/Industrial	2	0	0	0	0	0	0	0	2
Total	26	0	0	0	0	0	13	0	39

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
- (2) Includes UEG, COGEN, EOR, and deliveries to SoCalGas' Wholesale, Resale and International Customers.
- (3) Includes NGV volumes. Core supplies represent accrued values.
- (4) Kern River volumes include aggregated flowing supplies from Ruby and Mojave.
- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Source: California Energy Commission.
Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Source: California Energy Commission; EIA.
- (9) Deliveries to end users by non-CPUC jurisdictional pipelines. California Production is preliminary.

TABLE 3 - RECORDED 2022 STATEWIDE SOURCES AND DISPOSITION SUMMARY (MMCF/D)

	California Sources	El Paso	Trans western	GTN	Kern River	Mojave	Other (1)	Ruby	Total
Southern California Gas Company (2)									
Core + UAF (3,4)	144	338	150	31	221	0	33	0	917
Noncore C&I, EG/EOR/Wholesale/Int'l	(53)	483	311	189	521	50	(31)	0	1,499
Total	91	821	461	220	742	50	2	0	2,416
Pacific Gas and Electric Company (5)									
Core	0	38	0	391	(4)	0	0	160	585
Noncore Industrial/Wholesale/EG (6)	23	323	145	1,023	14	0	0	176	1,704
Total	23	361	145	1,414	10	0	0	336	2,289
Other Northern California									
Core (7)	0	0	0	0	0	0	0	0	0
Non-Utilities Served Load (8,9)									
Direct Sales/Bypass	256	32	0	0	638	20	0	0	1,017
TOTAL SUPPLIER	370	1,214	606	1,634	1,390	70	2	336	5,722
San Diego Gas & Electric Company									
Core	21	49	22	4	32	0	5	0	133
Noncore Commercial/Industrial	(5)	45	29	18	49	5	(3)	0	141
Total	16	94	51	22	81	5	2	0	274
Southwest Gas Corporation									
Core	26	0	0	0	0	0	0	0	26
Noncore Commercial/Industrial	1	0	0	0	0	0	0	0	1
Total	27	0	0	0	0	0	0	0	27

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
- (2) Includes UEG, COGEN, EOR, and deliveries to SoCalGas' Wholesale, Resale and International Customers.
- (3) Includes NGV volumes. Core supplies represent accrued values.
- (4) Kern River volumes include aggregated flowing supplies from Ruby and Mojave.
- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Source: California Energy Commission.
Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Source: California Energy Commission; EIA.
- (9) Deliveries to end users by non-CPUC jurisdictional pipelines. California Production is preliminary.

STATEWIDE RECORDED SOURCES AND DISPOSITION

TABLE 4 - RECORDED 2023 STATEWIDE SOURCES AND DISPOSITION SUMMARY (MMCF/D)

	California Sources	El Paso	Trans western	GTN	Kern River	Mojave	Other (1)	Ruby	Total
Southern California Gas Company (2)									
Core + UAF (3,4)	261	391	153	19	226	0	(54)	0	996
Noncore C&I, EG/EOR/Wholesale/Int'l	(175)	545	282	147	573	99	56	0	1,527
Total	86	936	435	166	799	99	2	0	2,523
Pacific Gas and Electric Company (5)									
Core	0	34	0	398	(1)	0	0	171	601
Noncore Industrial/Wholesale/EG (6)	22	398	170	1,085	22	0	0	253	1,949
Total	22	431	170	1,482	21	0	0	424	2,550
Other Northern California									
Core (7)	0	0	0	0	0	0	0	0	0
Non-Utilities Served Load (8,9)									
Direct Sales/Bypass	249	32	0	0	601	48	0	0	930
TOTAL SUPPLIER	357	1,399	605	1,648	1,421	147	2	424	6,003
San Diego Gas & Electric Company									
Core	37	55	22	3	32	0	(8)	0	141
Noncore Commercial/Industrial	(28)	41	23	14	51	10	8	0	120
Total	9	97	45	17	82	10	0	0	261
Southwest Gas Corporation									
Core	29	0	0	0	0	0	0	0	29
Noncore Commercial/Industrial	1	0	0	0	0	0	0	0	1
Total	30	0	0	0	0	0	0	0	30

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
- (2) Includes UEG, COGEN, EOR, and deliveries to SoCalGas' Wholesale, Resale and International Customers.
- (3) Includes NGV volumes. Core supplies represent accrued values.
- (4) Kern River volumes include aggregated flowing supplies from Ruby and Mojave.
- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Source: California Energy Commission.
Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Source: California Energy Commission; CALGem.
- (9) Deliveries to end users by non-CPUC jurisdictional pipelines. California Production is preliminary.

TABLE 5 - RECORDED 2024 STATEWIDE SOURCES AND DISPOSITION SUMMARY (MMCF/D)

	California Sources	El Paso	Trans western	GTN	Kern River	Mojave	Other (1)	Ruby	Total
Southern California Gas Company (2)									
Core + UAF (3,4)	217	372	141	11	194	0	6	0	941
Noncore C&I, EG/EOR/Wholesale/Int'l	(120)	425	227	191	488	122	(5)	0	1,328
Total	97	797	368	202	682	122	1	0	2,269
Pacific Gas and Electric Company (5)									
Core	0	32	0	378	(4)	0	0	182	588
Noncore Industrial/Wholesale/EG (6)	20	325	174	1,076	18	0	0	131	1,744
Total	20	356	174	1,454	14	0	0	314	2,333
Other Northern California									
Core (7)									
Non-Utilities Served Load (8,9)									
Direct Sales/Bypass									
TOTAL SUPPLIER	118	1,153	542	1,656	696	122	1	314	4,602
San Diego Gas & Electric Company									
Core	31	53	20	2	27	0	1	0	133
Noncore Commercial/Industrial	(20)	33	19	20	46	13	(1)	0	110
Total	10	85	39	22	73	13	0	0	243
Southwest Gas Corporation									
Core	29	0	0	0	0	0	0	0	29
Noncore Commercial/Industrial	1	0	0	0	0	0	0	0	1
Total	30	0	0	0	0	0	0	0	30

Notes:

- (1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
- (2) Includes UEG, COGEN, EOR, and deliveries to SoCalGas' Wholesale, Resale and International Customers.
- (3) Includes NGV volumes. Core supplies represent accrued values.
- (4) Kern River volumes include aggregated flowing supplies from Ruby and Mojave.
- (5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
- (6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
- (7) Source: California Energy Commission.
Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
- (8) Source: California Energy Commission; CALGem.
- (9) Deliveries to end users by non-CPUC jurisdictional pipelines. California Production is preliminary.

STATEWIDE RECORDED HIGHEST SENDOUT

The table below summarizes the highest sendout days by the state in the summer and winter periods from the last five years. Daily sendout from Southern California Gas Company, Pacific Gas & Electric and from customers not served by these utilities were used to construct the following tables.

TABLE 6 - ESTIMATED CALIFORNIA HIGHEST SUMMER SENDOUT (MMCF/D)

Year	Date	PG&E ⁽¹⁾	SoCal Gas ⁽²⁾	Utility Total ⁽⁴⁾	Non-Utility ⁽³⁾	State Total
2020	08/18/2020	2,792	3,143	5,935	1,270	7,205
2021	09/09/2021	2,909	2,827	5,736	1,080	6,816
2022	09/06/2022	2,620	3,229	5,849	1,080	6,929
2023	08/16/2023	2,627	3,015	5,642	1,109	6,751
2024	09/05/2024	2,509	2,967	5,476	962	6,438

TABLE 7 - ESTIMATED CALIFORNIA HIGHEST WINTER SENDOUT (MMCF/D)

Year	Date	PG&E ⁽¹⁾	SoCal Gas ⁽²⁾	Utility Total ⁽⁴⁾	Non-Utility ⁽³⁾	State Total
2020	02/04/2020	3,230	3,881	7,111	1,261	8,372
2021	12/14/2021	3,470	3,837	7,307	935	8,242
2022	02/23/2022	3,439	3,953	7,392	838	8,230
2023	01/30/2023	3,607	3,736	7,343	903	8,246
2024	01/08/2024	3,361	3,851	7,212	873	8,085

Notes:

(1) PG&E Pipe Ranger.

(2) SoCalGas Envoy.

(3) Source: Provided by the CEC. Data are from DOGGR, Monthly Oil and Gas Production and Injection Report. Nonutility Demand equals Kern-Mojave and California monthly average total flows less PG&E and SoCal Gas peak day supply from Kern-Mojave and California in-state production.

(4) PG&E and SoCalGas sendouts are reported for the day on which the *combined* two utilities' total sendout is maximum for the respective seasons each year. For each calendar year, Winter months are Jan, Feb, Mar, Nov and Dec; while summer months are Apr, May, Jun, Jul, Aug, Sep and Oct.

NATURAL GAS STORAGE

TABLE 8 - CALIFORNIA NATURAL GAS STORAGE CAPACITIES 2024

	Inventory (Bcf)	Injection (MMcf/d)	Withdrawal (MMcf/d)	Cite
Northern California				
Independent Storage Providers				1
Lodi	31	550	750	
Wild Goose	75	525	950	
Gill Ranch LLC	15	165	265	
Central Valley	11	300	300	
PG&E	37	315	785	2
Northern California Total	169	1,855	3,050	
Southern California				
SoCalGas	120	800 (summer)	1,900 (summer)	3
		550 (winter)	2,400 (winter)	
		2,655	4,950	
California Total	289	(summer) 2,405 (winter)	(summer) 5,450 (winter)	

Citations

- 1) Capacities derived from information provided by Independent Storage Providers
- 2) Firm maximum inventory level
- 3) SoCalGas/SDG&E Cost Allocation Proceeding, D.24-07-009

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NORTHERN CALIFORNIA RECORDED ACTUALS 2020-2024

PACIFIC GAS AND ELECTRIC

TABLE 9 - PACIFIC GAS AND ELECTRIC ANNUAL GAS SUPPLY AND REQUIREMENTS (MMCF/D) RECORDED YEARS 2020-2024

LINE		2020	2021	2022	2023	2024	
GAS SUPPLY TAKEN							
CALIFORNIA SOURCE GAS							
1	Core Purchases	0	0	0	0	0	
2	Customer Gas Transport & Exchange	63	60	43	54	57	
3	Total California Source Gas	63	60	43	54	57	
OUT-OF-STATE GAS							
Core Net Purchases							
4	Rocky Mountain Gas	158	158	156	170	179	
5	U.S. Southwest Gas	41	29	38	34	32	
6	Canadian Gas	379	410	391	398	378	
Customer Gas Transport							
7	Rocky Mountain Gas	416	329	190	276	149	
8	U.S. Southwest Gas	505	539	468	570	499	
9	Canadian Gas	927	933	1,023	1,089	1,076	
10	Total Out-of-State Gas	2,425	2,397	2,266	2,536	2,312	
11	STORAGE WITHDRAWAL ⁽²⁾	252	344	357	258	226	
12	Total Gas Supply Taken	2,740	2,801	2,666	2,848	2,595	
GAS SENDOUT							
CORE							
13	Residential	495	488	489	510	441	
14	Commercial	196	209	218	227	206	
15	NGV	7	7	8	8	8	
16	Total Throughput-Core	698	704	715	745	656	
NONCORE							
17	Industrial	467	453	442	457	470	
18	Electric Generation ⁽¹⁾	895	964	891	943	872	
19	NGV	3	4	4	4	4	
20	Total Throughput-Noncore	1,365	1,421	1,337	1,403	1,345	
21	WHOLESALE	8	8	9	9	8	
22	Total Throughput	2,072	2,133	2,061	2,157	2,009	
23	OFF-SYSTEM DELIVERIES	241	284	253	181	221	
24	CALIFORNIA EXCHANGE GAS	37	38	20	33	37	
25	STORAGE INJECTION ⁽²⁾	343	292	283	434	280	
26	SHRINKAGE Company Use / Unaccounted for	47	55	49	44	49	
27	Total Gas Send Out	2,740	2,801	2,666	2,848	2,595	
TRANSPORTATION & EXCHANGE							
28	CORE	ALL END USES	115	111	111	115	101
29	NONCORE	INDUSTRIAL	467	453	442	457	470
30		ELECTRIC GENERATION	895	964	891	943	872
31		SUBTOTAL/RETAIL	1,477	1,529	1,445	1,515	1,443
32		WHOLESALE/INTERNATIONAL	8	8	9	9	8
33	TOTAL TRANSPORTATION AND EXCHANGE		1,485	1,537	1,453	1,523	1,450
CURTAILMENT							
34	Residential, Commercial, Industrial	0	0	0	0	0	
35	Utility Electric Generation	0	0	0	0	0	
36	TOTAL CURTAILMENT ⁽³⁾	0	0	0	0	0	

NOTES:

- (1) Electric generation includes SMUD, cogeneration, PG&E-owned electric generation, and deliveries to power plants connected to the PG&E system. It excludes deliveries by other pipelines.
- (2) Includes both PG&E and third party storage
- (3) Utility Electric Generation (UEG) includes involuntary curtailments due to supply shortages and capacity constraints.

SOUTHERN CALIFORNIA RECORDED ACTUALS 2020-2024

SOUTHERN CALIFORNIA GAS COMPANY

TABLE 10 - SOUTHERN CALIFORNIA GAS ANNUAL GAS SUPPLY AND SENDOUT
(MMCF/D) RECORDED YEARS 2020 TO 2024

LINE		2020	2021	2022	2023	2024
	CAPACITY AVAILABLE					
1	California Source Gas					
	Out-of-State Gas					
2	California Offshore -POPCO / PIOC					
3	El Paso Natural Gas Co.					
4	Transwestern Pipeline Co.					
5	Kern / Mojave					
6	PGT / PG&E					
7	Other					
8	Total Out-of-State Gas					
9	TOTAL CAPACITY AVAILABLE					
	GAS SUPPLY TAKEN					
10	California Source Gas	87	86	91	86	97
	Out-of-State Gas					
11	Other Out-of-State	2,366	2,377	2,325	2,449	2,181
12	Total Out-of-State Gas	2,366	2,377	2,325	2,449	2,181
13	TOTAL SUPPLY TAKEN	2,453	2,463	2,416	2,535	2,279
14	Net Underground Storage Withdrawal	-19	-20	42	-107	13
15	TOTAL THROUGHPUT (1)(2)	2,435	2,443	2,458	2,428	2,291
	DELIVERIES BY END-USE					
16	Core Residential	635	621	583	621	587
17	Commercial	196	211	214	224	214
18	Industrial	53	55	54	53	55
19	NGV	37	40	46	50	51
20	Subtotal	920	927	897	948	907
21	Noncore Commercial	57	57	57	61	49
22	Industrial	369	376	362	363	372
23	EOR Steaming	51	34	29	26	26
24	Electric Generation	641	654	712	623	556
25	Subtotal	1,118	1,121	1,161	1,073	1,003
26	Wholesale/International	374	372	381	359	347
27	Co. Use & LUAF	23	23	20	48	34
28	SYSTEM TOTAL-THROUGHPUT (1)(2)	2,435	2,443	2,458	2,428	2,291
	TRANSPORTATION AND EXCHANGE					
29	Core All End Uses	63	64	63	72	77
30	Noncore Commercial/Industrial	426	433	419	425	421
31	EOR Steaming	51	34	29	26	26
32	Electric Generation	641	654	712	623	556
33	Subtotal-Retail	1,181	1,185	1,223	1,145	1,080
34	Wholesale/International	374	372	381	359	347
35	TOTAL TRANSPORTATION & EXCHANGE	1,554	1,557	1,604	1,504	1,427
36	CURTAILMENT (3)					
37	REFUSAL					
38	Total BTU Factor (Dth/Mcf)	1.0293	1.0322	1.0313	1.0317	1.0301

NOTES:

- (1) The wholesale volumes only reflect natural gas supplied by SoCalGas; and, do not include supplies from other sources. Refer to the supply source data provided in each utility's report for a complete accounting of their supply sources.
- (2) Deliveries by end-use includes sales, transportation, and exchange volumes and data includes effective prior period adjustments.
- (3) The table does not explicitly show any curtailment numbers for the recorded years because, during some curtailment events, the estimate of the curtailed volume is not available. This table does not explicitly show any curtailment data for the recorded years, the noncore customer usage data implicitly captures the effects of any curtailment events.

CITY OF LONG BEACH UTILITIES DEPARTMENT

TABLE 11 - CITY OF LONG BEACH UTILITIES DEPARTMENT ANNUAL GAS SUPPLY (MMCF/D) RECORDED YEARS 2020-2024

LINE	GAS SUPPLY AVAILABLE	2020	2021	2022	2023	2024	LINE
	California Source Gas						
1	Regular Purchases	0.0	0.0	0.0	0.0	0.0	1
2	Received for Exchange/Transport	0.0	0.0	0.0	0.0	0.0	2
3	Total California Source Gas	0.0	0.0	0.0	0.0	0.0	3
4	Purchases from Other Utilities	0.0	0.0	0.0	0.0	0.0	4
	Out-of-State Gas						
5	Pacific Interstate Companies	0.0	0.0	0.0	0.0	0.0	5
6	Additional Core Supplies	0.0	0.0	0.0	0.0	0.0	6
7	Incremental Supplies	0.0	0.0	0.0	0.0	0.0	7
8	Out-of-State Transport	0.0	0.0	0.0	0.0	0.0	8
9	Total Out-of-State Gas	0.0	0.0	0.0	0.0	0.0	9
10	Subtotal	0.0	0.0	0.0	0.0	0.0	10
11	Underground Storage Withdrawal	0.0	0.0	0.0	0.0	0.0	11
12	GAS SUPPLY AVAILABLE	0.0	0.0	0.0	0.0	0.0	12
	GAS SUPPLY TAKEN						
	California Source Gas						
13	Regular Purchases	0.7	1.3	3.2	1.1	0.4	13
14	Received for Exchange/Transport	0.0	0.0	0.0	0.0	0.0	14
15	Total California Source Gas	0.7	1.3	3.2	1.1	0.4	15
16	Purchases from Other Utilities	0.0	0.0	0.0	0.0	0.0	16
	Out-of-State Gas						
17	Pacific Interstate Companies	0.0	0.0	0.0	0.0	0.0	17
18	Additional Core Supplies	0.0	0.0	0.0	0.0	0.0	18
19	Incremental Supplies	24.8	24.2	20.2	24.7	26.3	19
20	Out-of-State Transport	0.0	0.0	0.0	0.0	0.0	20
21	Total Out-of-State Gas	24.8	24.2	20.2	24.7	26.3	21
22	Subtotal	25.5	25.5	23.4	25.8	26.7	22
23	Underground Storage Withdrawal	0.0	0.0	0.0	0.0	0.0	23
24	TOTAL Gas Supply Taken & Transported	25.5	25.5	23.4	25.8	26.7	24

CITY OF LONG BEACH UTILITIES DEPARTMENT

TABLE 12 - CITY OF LONG BEACH UTILITIES DEPARTMENT ANNUAL GAS REQUIREMENTS (MMCF/D) RECORDED YEARS 2020-2024

LINE	ACTUAL DELIVERIES BY END-USE		2018	2019	2020	2021	2022	2023	2024	LINE
1	CORE	Residential	12.1	12.9	12.9	12.6	11.9	12.1	11.7	1
2	CORE/NONCORE	Commercial	5.9	6.1	5.3	5.7	5.8	6.0	6.3	2
3	CORE/NONCORE	Industrial	4.3	4.7	4.1	4.3	4.2	4.7	4.2	3
4		Subtotal	22.3	23.8	22.2	22.6	21.9	22.8	22.2	4
5	NON CORE	Non-EOR Cogeneration	1.9	1.7	2.5	2.3	1.1	2.2	3.7	5
6		EOR Cogen. & Steaming	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6
7		Electric Utilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
8		Subtotal	1.9	1.7	2.5	2.3	1.1	2.2	3.7	8
9	WHOLESALE	Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9
10		Com. & Ind., others	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10
11		Electric Utilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11
12		Subtotal-WHOLESALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12
13		Co. Use & LUAF	0.2	0.8	0.7	0.6	0.4	0.8	0.8	13
14		Subtotal-END USE	24.5	26.3	25.5	25.4	23.4	25.8	26.7	14
15		Storage Injection	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15
16		SYSTEM TOTAL-THROUGHPUT	24.5	26.3	25.5	25.4	23.4	25.8	26.7	16
ACTUAL TRANSPORTATION AND EXCHANGE										
17		Residential	N/A	17						
18		Commercial/Industrial	3.0	3.1	2.8	3.1	2.9	3.1	3.4	18
19		Non-EOR Cogeneration	1.9	1.5	2.5	2.3	1.1	1.9	3.7	19
20		EOR Cogen. & Steaming	N/A	20						
21		Electric Utilites	N/A	21						
22		Subtotal-RETAIL	4.9	4.7	5.3	5.4	4.0	5.0	7.1	22
23	WHOLESALE	All End Uses	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23
24		TOTAL TRANSPORTATION & EXCHANGE	4.9	4.7	5.3	5.4	4.0	5.0	7.1	24
ACTUAL CURTAILMENT										
25		Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25
26		Commercial/Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26
27		Non-EOR Cogeneration	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27
28		EOR Cogen. & Steaming	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28
29		Electric Utilites	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29
30		Wholesale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30
31		TOTAL- Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31
32	REFUSAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	32

NOTE: Actual deliveries by end-use includes sales, transportation, and exchange volumes, but excludes actual curtailments.

SAN DIEGO GAS & ELECTRIC

**TABLE 13 - SAN DIEGO GAS & ELECTRIC ANNUAL GAS SUPPLY TAKEN
(MMCF/D) RECORDED YEARS 2020-2024**

LINE		2020	2021	2022	2023	2024
	CAPACITY AVAILABLE					
1	California Sources					
	Out of State gas					
2	California Offshore (POPCO/PIOC)					
3	El Paso Natural Gas Company					
4	Transwestern Pipeline company					
5	Kern River/Mojave Pipeline Company					
6	TransCanada GTN/PG&E					
7	Other					
8	TOTAL Output of State					
9	Underground storage withdrawal					
10	TOTAL Gas Supply available					
	GAS SUPPLY TAKEN	2020	2021	2022	2023	2024
	California Source Gas					
11	Regular Purchases	-	-	-	-	-
12	Received for Exchange/Transport	-	-	-	-	-
13	Total California Source Gas	-	-	-	-	-
14	Purchases from Other Utilities	-	-	-	-	-
	OUT-OF-STATE GAS					
15	Pacific Interstate Companies	-	-	-	-	-
16	Additional Core Supplies	126	126	122	128	119
17	Supplemental Supplies-Utility	151	139	152	132	124
18	Out-of-State Transport-Others	277	265	274	260	243
19	TOTAL OUT-OF-STATE GAS	277	265	274	260	243
20	TOTAL GAS SUPPLY TAKEN & TRANSPORTED	277	265	274	260	243

TABLE 14 - SAN DIEGO GAS & ELECTRIC ANNUAL GAS SUPPLY AND SENDOUT(MMCF/D) RECORDED YEARS 2020-2025

LINE		2020	2021	2022	2023	2024
Actual Deliveries by End-Use						
1	CORE Residential	81	78	74	82	74
2	Commercial	50	52	56	58	56
3	Industrial	-	-	-	-	-
4	<i>Subtotal - CORE</i>	131	130	130	140	130
5	NONCORE Commercial	-	-	-	-	-
6	Industrial	13	15	19	18	18
7	Non-EOR Cogen/EG	84	77	76	77	74
8	Electric Utilities	41	36	46	25	18
9	<i>Subtotal - NONCORE</i>	138	128	141	120	110
10	WHOLESALE All End Uses	-	-	-	-	-
11	<i>Subtotal - Co Use & LUAF</i>	8	7	3	1	3
12	SYSTEM TOTAL THROUGHPUT	277	265	274	261	243
Actual Transport & Exchange						
13	CORE Residential	1	0	0	1	1
14	Commercial	12	11	11	12	13
15	NONCORE Industrial	13	15	19	18	18
16	Non-EOR Cogen/EG	84	77	76	77	74
17	Electric Utilities	41	36	46	25	18
18	<i>Subtotal - RETAIL</i>	151	139	153	132	124
19	WHOLESALE All End Uses	-	-	-	-	-
20	TOTAL TRANSPORT & EXCHANGE	151	139	153	132	124
Storage						
21	<i>Storage Injection</i>	-	-	-	-	-
22	<i>Storage Withdrawal</i>	-	-	-	-	-
Actual Curtailment						
23	Residential	-	-	-	-	-
24	Com/Indl & Cogen	-	-	-	-	-
25	Electric Generation	-	-	-	-	-
26	TOTAL CURTAILMENT	-	-	-	-	-
27	REFUSAL	-	-	-	-	-
ACTUAL DELIVERIES BY END-USE includes sales and transportation volumes						
	MMbtu/Mcf.	1.025	1.030	1.028	1.025	1.026

RESPONDENTS

The following utilities have been designated by the California Public Utilities Commission as respondents in the preparation of the California Gas Report.

- Pacific Gas and Electric Company
- San Diego Gas and Electric Company
- Southern California Gas Company

The following utilities also cooperated in the preparation of the report.

- City of Long Beach Utilities Department
- Sacramento Municipal Utilities District
- Southern California Edison Company
- Southwest Gas Corporation
- ECOGAS Mexico, S. de R.L. de C.V.

Please visit the SoCalGas/SDG&E or PG&E websites for digital copies of this report and earlier versions including accompanying workpapers. They are in the regulatory sections of the following websites:

<https://www.socalgas.com/regulatory/cgr>

<https://www.sdge.com/rates-and-regulations/regulatory-filing/20381/california-gas-report>

http://www.pge.com/pipeline/library/regulatory/cgr_index.shtml

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