

APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY & SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS IN THE 2024 COST ALLOCATION PROCEEDING

(A.22-09-015)

DATA REQUEST SET 3 FROM INDICATED SHIPPERS DATED MAY 24, 2023

SOCALGAS RESPONSE DATED: JUNE 8, 2023

- 4-1. Referring to the Company's testimony at Chapter 5, page 10 and page 11, Table 7, please explain why the Peak Day Demand forecast for Core customers' decreases over the period 2024-2027 despite forecasted increased meter counts for Core customers over the same period as shown in Table 4 at page 8. Please provide a narrative that describes the assumptions used in the forecast and copies of any reports, studies, or analyses that justifies the assumptions.

Response 4-1

Peak day demand forecast for Core customers' decreases while meter counts increase during the same period because of the assumed energy efficiency and fuel substitution estimates' impacts on the annual load. Declining core December demand forecast and heating-degree days (HDD) sensitivity are the main reasons for decreasing peak day demand. For more details about the peak day demand please reference the published workpapers (page 528 for SoCalGas) for the California Gas Report for SCG.

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- 4-2. Referring to the Company's testimony at Chapter 5, page 12, Table 8, please explain why the Peak Month Demand forecast for Core customers decreases over the period 2024-2027 despite forecasted increased meter counts for Core customers over the same period as shown in Table 4 at page 8. Please provide in your response a narrative that describes the assumptions used in the forecast and copies of any reports, studies, or analyses that justifies the assumptions.

Response 4-2

Peak month demand forecast for Core customers' decreases while meter counts increase during the same period because of the assumed energy efficiency and fuel substitution estimates' and climate change impacts on the annual load. The peak month is estimated as the December load for each of the forecast years and is based on the HDD design. Please see Chapter 2 testimony on page 4 for the HDD design.

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- 4-3. Referring to the Company's testimony at Chapter 8, page 16 regarding the Company's reclassification of backbone transmission costs as local transmission costs, please compare the reclassification approach introduced in A.08-02-001 and A.11-11-002 with the method sponsored by Mr. Seres.

Response 4-3

Applicants object to the request to the extent the question misstates testimony. Subject to and without waiving the foregoing, Applicants respond as follows: in that portion of the referenced testimony, Applicants did not reclassify backbone transmission costs but, rather, provided testimony for a proposal to reallocate backbone transmission costs.

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- 4-4. Please provide a narrative that explains the general process used by the Company to determine that reclassified backbone transmission lines serve the function of local transmission lines. Please include a description of all engineering and operational considerations used in the process.

Response 4-4

Applicants object to the request to the extent the question misstates testimony. Subject to and without waiving the foregoing, Applicants respond as follows: Applicants did not reclassify backbone transmission lines but, rather, provided testimony regarding a proposal to reallocate backbone transmission cost. Please see Chapter 8 Prepared Direct Testimony of Frank Seres at pages 15 - 17.